Rate Sheet No. 126 (Cancels Rate Sheet 125)

# BUCKEYE PIPE LINE COMPANY, L.P.

## LOCAL TARIFF

Applying On Transfers And The Intrastate Transportation Of

## **REFINED PETROLEUM PRODUCTS**

Within The States of

# INDIANA, MICHIGAN, AND OHIO

Governed by the Rules and Regulations published in Buckeye Pipe Line Company, L.P.'s Tariff FERC No. 436.14.0, supplements thereto and reissues thereof.

#### **ISSUED: NOVEMBER 30, 2023**

Issued by: JOSEPH M. SAUGER Exec. Vice President, Pipelines and Terminals Mainline L.P. General Partner of Buckeye Pipe Line Company, L.P. 4200 Westheimer Road Suite# 975 Houston, TX 77027



### **EFFECTIVE: JANUARY 1, 2024**

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			IANA INTF		RATES	
	Rat	es in Cent	s Per Barrel of 42 Un PRODUCT		ROM: (Origin	s)
			(See Note 1)		INDIANA	-
[I] Increased: All rates on this page are increased. TO: <i>County</i>			CHICAGO re COMPLEX	HLLLHH B Lake	NOTONITNUH Huntington	
(Destination)		Code		CCX	XF	XB
INDIAN			·			
AVON	Hendricks	AV	RPP	180.85	-	166.30
CLERMONT	Hendricks	CL	RPP	162.45	-	104.11
CHICAGO COMPLEX	Lake	ссх	RPP	<b>18.93</b> <sup>(2)</sup>	-	-
HUNTINGTON	Huntington	ХВ	RPP	222.09	-	28.67
			LPG	305.94	305.94	-
RPP IPP LPG (2) Applies to di	<u>Name</u> Refined Petroleu Intermediate Pet Liquified Petroleu rect movements ge services at Ch	roleum F um Prodi from Exp	icts Products ucts blorer Pipe Line to	e Rules and Regu <u>Product Speci</u> A B C	fication	s not

TABLE	2: MICHIGA	N INTRAS	STATE RA	TES	
	Rates in Cents Per Bar	rrel of 42 United Stat		OM: (Origi	ne)
		(See Note 1)		MICHIGAN	113)
<b>[I]</b> Increased: All rates on this page are increased.			DETROIT	INKSTER	WOODHAVEN
TO:	County		Wayne	Wayne	Wayne
(Destination)	Code		WD	KR	WS
MICHIGAN BAY CITY	WB	RPP	209.22	-	217.91
DEARBORN	DB	RPP	66.78	-	96.82
DEARBORN (INCENTIVE)	DB	RPP	<b>21.19</b> <sup>(2)</sup>	-	-
DETROIT	WD	RPP	29.89	-	95.65
FLINT	WF	RPP	149.42	-	155.10
		RPP	89.56	-	96.82
INKSTER	KR	LPG	-	-	138.15
NOVI	WN	RPP	126.85	-	129.99
OWOSSO	WZ	RPP	204.00	179.77	209.34
		RPP	111.05	-	34.42
WOODHAVEN	WS	IPP	-	-	-
		LPG	-	138.15	56.21
<ul> <li>Notes:</li> <li>(1) Product RPP IPP LPG</li> <li>(2) On a monthly basis, ea On a monthly basis, ea 130,000 barrels.</li> <li>[C] The Dearborn (Incentivity in Table 4 of Rate Shore)</li> </ul>	ch shipper will be ch /e) rate is unchange	um Products Products arged the base arged the incent d from prior Rat	tive rate for all v <del>e Sheet No. 12</del>	ecification s up to 130,00 volume greater	0 barrels. r than

TABL	E 3: OH		NTRASTA		S	
	Rates in Cents	Per Barr	el of 42 United State			
[I] Increased:			PRODUCT	FF	ROM: (Origir	ıs)
All rates on this page are increased			(See Note 1)		OHIO	
unless otherwise noted.				FINDLAY	LIMA	TOLEDO
TO:	County			Hancock	Allen	Lucas
(Destination)		Code		FN	LA	DS
ОНЮ						
AURORA	Portage	GA	RPP	[U] 140.69	[U] 151.88	[U] 143.12
BELLEVUE	Huron	BJ	RPP	[U] 126.39	[U] 137.56	[U] 128.58
BRECKSVILLE	Cuyahoga	GK	RPP	[U] 135.86	[U] 146.74	[U] 138.46
CLEVELAND (Bradley Road)	Cuyahoga	BD	RPP	146.07	[U] 139.36	139.94
CLEVELAND (Drydock)	Cuyahoga	GF	RPP	[U] 137.71	[U] 148.39	[U] 139.88
COLUMBUS	Franklin	СВ	RPP	182.34	[U] 91.03	154.69
HILLIARDS	Franklin	RD	RPP	182.34	131.48	203.88
			RPP	105.44	32.77	123.33
LIMA	Allen	LA	IPP	157.45	48.11	183.83
			LPG	-	83.62	222.93
LORAIN	Lorain	LR	RPP	146.07	[U] 139.36	93.71
	Lucas	DS	RPP	70.51	86.75	28.48 (A) <sup>(2)</sup> 37.32 (B) 57.91 (C)
TOLEDO <sup>(3)</sup>	Lucas	03	IPP	105.33	150.06	50.40 (A) <sup>(2)</sup> 72.99 (B)
			LPG	-	183.28	83.62
WEST TOLEDO TERMINAL	Lucas	ΥT	RPP	70.51	86.75	[U] 35.38
IPP Intermedia	etroleum Pro te Petroleum Petroleum Pr	n Produ	icts	ules and Regul <u>Product Specif</u> A B C		
(2) Application of Rates:						
When operating con- products through its pipelines of any other herein. For transfers involving only the Car mainline pipes; rate (C any additional barrels	existing mar company dir in the Toledo rier's manifol C) shall apply	nifold fa rectly co o, OH a ld facility y to avi	acilities to and/c onnected to Car urea, rate (A) sha ties; rate (B) sha ation gasoline a	or from termina rier's manifold all apply to tran all apply to tran and other non-f	als, refinery tai facilities at the nsfers of fungib sfers involving ungible produc	nkage, and rate shown le products its existing
(3) Toledo BP-Husky / Cit	go Transfer (	Charge				
Carrier will transfer p Terminal (both in Luca					•	tgo Toledo

TABLE		VOLUM		NTIVE RATES	S <sup>(1)</sup>
	nales in c				ORIGINS
				LIMA	TOLEDO
TO:	Co	ounty		Allen	Lucas
(Destinations)		-	Code	LA	DS
OHIO COLUMBUS (1)	Fr	anklin	СВ	<b>[U]</b> 78.63	-
LIMA (2)	All	len	LA	-	Note 2
		Icas	DS	Note 2	-
TOLEDO (2) The Volume Incentive Rate (1) Shipper must agree month period (contr	s are available e to transport	e to any shippe	er subject to t	he following conditions barrels of product du	
<ul> <li>The Volume Incentive Rate</li> <li>(1) Shipper must agree month period (contrest of the shipper fails to charge will be app Columbus as docu applies to all barrels</li> <li>(2) Base rates set forth volume incentive let below. Rate Reduced</li> </ul>	s are available e to transport act year). transport at l blied which wi mented in Ta s moved. in Table 3 wil vel achieved b ction % applie	e to any shippe a minimum o east 5,000,000 ill be equal to able 2 times th be reduced b by the Shipper o es to all IPP ar	er subject to t f 5,000,000 D barrels dur o the then-co he number o by the applica during the 12 nd LPG barre	-	ring a twelve , a deficiency from Lima to incentive rate based on the ed in the table o to Lima and
<ul> <li>The Volume Incentive Rate</li> <li>(1) Shipper must agree month period (contrest of the shipper fails to charge will be app Columbus as docu applies to all barrels</li> <li>(2) Base rates set forth volume incentive let below. Rate Reduced</li> </ul>	s are available e to transport act year). transport at l blied which wi mented in Ta s moved. in Table 3 wil vel achieved b ction % applie e 12 month pe	e to any shippe a minimum o east 5,000,000 ill be equal to able 2 times th be reduced b by the Shipper o es to all IPP ar	er subject to t f 5,000,000 D barrels dur o the then-co he number o by the applica during the 12 and LPG barre s November 1 <b>Volume is</b> an	barrels of product du ing any contract year, urrent incentive rate of barrels deficient. I able percent reduction 2 month period as lister els moved from Toledo	ring a twelve , a deficiency from Lima to incentive rate based on the ed in the table o to Lima and
<ul> <li>The Volume Incentive Rate</li> <li>(1) Shipper must agree month period (control of the shipper fails to charge will be app Columbus as docu applies to all barrels</li> <li>(2) Base rates set forth volume incentive levelow. Rate Redu Lima to Toledo in the Annual Volume is</li> </ul>	s are available e to transport act year). transport at l lied which wi mented in Ta s moved. in Table 3 wil vel achieved b ction % applie e 12 month pe equal to or an	e to any shippe a minimum o east 5,000,000 ill be equal to ble 2 times th l be reduced b by the Shipper eriod that starts And Annual V less th	er subject to t f 5,000,000 D barrels dur o the then-co he number o by the applica during the 12 nd LPG barre s November 1 <b>Volume is</b> an 000	barrels of product du ing any contract year, urrent incentive rate to of barrels deficient. I able percent reduction 2 month period as lister els moved from Toledo and ends October 31 Base Rate Reduction (%)	ring a twelve , a deficiency from Lima to incentive rate based on the ed in the table o to Lima and
<ul> <li>The Volume Incentive Rate         <ul> <li>(1) Shipper must agree month period (contress of the second contress of the second contresecont contres of the seco</li></ul></li></ul>	s are available e to transport act year). transport at I blied which wi mented in Ta s moved. in Table 3 wil vel achieved b ction % applie e 12 month pe	e to any shippe a minimum o east 5,000,000 ill be equal to able 2 times th by the Shipper es to all IPP ar eriod that starts And Annual V less th < 365,0	er subject to t f 5,000,000 D barrels dur o the then-co he number o by the applica during the 12 during the 12 dur	barrels of product du ing any contract year, urrent incentive rate of barrels deficient. I able percent reduction 2 month period as liste els moved from Toledo and ends October 31 Base Rate Reduction (%) 0%	ring a twelve , a deficiency from Lima to incentive rate based on the ed in the table o to Lima and
The Volume Incentive Rate (1) Shipper must agree month period (contr If a shipper fails to charge will be app Columbus as docu applies to all barrels (2) Base rates set forth volume incentive lev below. Rate Redu Lima to Toledo in th 365,000	s are available e to transport act year). transport at I lied which wi mented in Ta s moved. in Table 3 wil vel achieved b ction % applie e 12 month pe equal to or an	e to any shippe a minimum o east 5,000,000 ill be equal to ble 2 times th l be reduced b by the Shipper es to all IPP ar eriod that starts And Annual V less th < 365,0 1,825,0	er subject to t f 5,000,000 D barrels dur b the then-co he number of by the applica during the 12 during the 12 du	barrels of product du ing any contract year, urrent incentive rate of barrels deficient. I able percent reduction 2 month period as liste els moved from Toledo and ends October 31 Base Rate Reduction (%) 0% 5%	ring a twelve , a deficiency from Lima to incentive rate based on the ed in the table o to Lima and

- [C] Cancel
- Increased
- [I] [U] Unchanged