

FERC No. 10
(Cancels FERC No. 9)

NORCO PIPE LINE COMPANY, LLC

LOCAL AND JOINT TARIFF

In Connection With Buckeye Pipe Line Company, L.P.

Applying on

PETROLEUM PRODUCTS

From Points In

INDIANA

To Points In

ILLINOIS, INDIANA, MICHIGAN AND OHIO

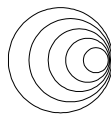
Governed by the Rules and Regulations published in
Norco Pipe Line Company, LLC's Tariff FERC No. 2,
Supplements thereto and reissues thereof.

ISSUED: MAY 28, 2004

EFFECTIVE: JULY 1, 2004

The provisions published herein, if effective, will not result in an effect on the quality of the human environment

Issued by:
WILLIAM H. SHEA, JR.
President,
Norco Pipe Line Company, LLC
5 Radnor Corporate Center - Suite 500
100 Matsonford Road
Radnor, PA 19087



Compiled by:
STEPHEN R. MILBOURNE
Norco Pipe Line Company, LLC
5 Radnor Corporate Center - Suite 500
100 Matsonford Road
Radnor, PA 19087
(610) 254-4632
smilbourne@buckeye.com

TABLE 1: BASE RATES

Rates in Cents Per Barrel of 42 United States Gallons

● Unchanged Rate: All rates on this table are unchanged.			FROM: (Origins)		
			INDIANA		
			EAST CHICAGO	HARTSDALE	LAKE GEORGE ⁽⁴⁾
			<i>Lake</i>	<i>Lake</i>	<i>Lake</i>
TO:	County	Code	EG	HD	KG
(Destinations)					
INDIANA					
WHITING ⁽⁵⁾	<i>Lake</i>	EG	-	-	12.62 ⁽¹⁾
ELKHART	<i>Elkhart</i>	EK	-	70.70	70.70
HARTSDALE ⁽²⁾	<i>Lake</i>	HD	9.25	7.18	-
LAKE GEORGE/ EAST CHICAGO	<i>Lake</i>	KG	-	24.89 ⁽³⁾	-
SOUTH BEND	<i>St. Joseph</i>	SB	-	30.96	30.96
ILLINOIS					
CHILLICOTHE	<i>Peoria</i>	CI	-	71.28	71.28
GALESBURG ⁽⁶⁾	<i>Knox</i>	GL	-	117.72	117.72
PEORIA	<i>Peoria</i>	PO	-	71.28	71.28
OHIO					
BRYAN	<i>Williams</i>	BR	-	53.54	53.54
TOLEDO ⁽⁷⁾	<i>Lucas</i>	TO	-	68.39	68.39

Notes:

- (1) An additional special handling fee of 5.0¢ per barrel will be assessed on volumes that require segregated facilities
- (2) Terminal transfer from Explorer to TEPPCO pipeline
- (3) See Table 2 for Contract Rate
- (4) Shipments from Lake George to destinations other than Whiting are subject to a 7.0¢ per barrel terminal and handling charge at Hartsdale.
- (5) Amoco Refinery
- (6) Burlington Northern Santa Fe RR Tank Farm
- (7) Product may be routed, at the option of the carrier, via Norco Pipe Line Company from origin to East Chicago, IL, then via Buckeye Pipe Line Company, L.P. to destination at Toledo, OH. Rate also applies to shipments of naphtha.

TABLE 2: CONTRACT RATE

Rates in Cents Per Barrel of 42 United States Gallons

<p>● Unchanged Rate: All rates on this table are unchanged.</p>		FROM: (Origin)	
		INDIANA	
		HARTSDALE	
		<i>Lake</i>	
TO:	County	Code	HD
(Destinations)			
OHIO			
LAKE GEORGE	<i>Lake</i>		17.49

Application of Contract Rate in Table 2

The rate in Table 2 applies to qualifying shippers who commit to ship at least three million-three hundred thousand (3,300,000) barrels of Petroleum Products over a consecutive 12 calendar month period. Shippers may not combine volume with other shippers. To qualify for this rate, a Shipper must contract with Norco Pipe Line Company, LLC to ship the required amount prior to shipping same. For the purposes of application of this rate, "Petroleum Products" will include MTBE, toluene, raffinate, naphtha, natural gasoline buffer material, motor fuels and distillates.

TABLE 3: CONTRACT RATE

Rates in Cents Per Barrel of 42 United States Gallons

● Unchanged Rate: All rates on this table are unchanged.		FROM: (Origin)	
		INDIANA	
		HARTSDALE	
TO:	County		<i>Lake</i>
(Destinations)		Code	HD
OHIO			
TOLEDO	<i>Lucas</i>	TO	45.00

Application of Contract Rate in Table 3

The rate in Table 3 applies to shippers who enter into a written agreement with the Carrier to ship a minimum of 1,440,000 barrels of gasoline or low sulfur diesel (the "Volume Commitment") during the one year period (the "Contract Period") and is subject to the following additional terms and conditions:

- (1) A minimum quantity of 110,000 barrels of gasoline or low sulfur diesel shall be shipped in each calendar month.
- (2) The rate in Table 3 will apply to a maximum quantity of 135,000 barrels during a calendar month and a total of 1,620,000 barrels during the one year Contract Period. The applicable rate from Table 1 will be applied to all volumes in excess of these limitations.
- (3) If, during the Contract Period, a shipper's total gasoline and low sulfur volumes between the origin and destination shown in Table 3 fail to meet the 1,440,000 barrel minimum Volume Commitment, a deficiency payment equal to 66.30¢ per barrel multiplied by the difference between the 1,440,000 barrel Volume Commitment and the number of barrels actually shipped, will be assessed.

The rate in this table expires October 31, 2004

TABLE 4: CURRENT INDEX CEILING RATES

Rates in Cents Per Barrel of 42 United States Gallons

↑ Increase: All rates on this page are increased.			FROM: (Origins)		
			INDIANA		
			EAST CHICAGO	HARTSDALE	LAKE GEORGE
			<i>Lake</i>	<i>Lake</i>	<i>Lake</i>
TO:	County	Code	EG	HD	KG
(Destinations)					
INDIANA					
WHITING	<i>Lake</i>	EG	-	-	17.37
ELKHART	<i>Elkhart</i>	EK	-	85.12	85.12
HARTSDALE	<i>Lake</i>	HD	12.16	8.71	-
LAKE GEORGE	<i>Lake</i>	KG	-	36.46	-
SOUTH BEND	<i>St. Joseph</i>	SB	-	46.05	46.05
ILLINOIS					
CHILLICOTHE	<i>Peoria</i>	CI	-	94.73	94.73
GALESBURG	<i>Knox</i>	GL	-	121.52	126.75
PEORIA	<i>Peoria</i>	PO	-	95.54	95.54
OHIO					
BRYAN	<i>Williams</i>	BR	-	85.12	85.12
TOLEDO	<i>Lucas</i>	TO	-	86.97	92.19

Notes:

The rates in Table 4 are the maximum ceiling rates for transportation rate from the listed point of origin to the listed destination points. For current effective transportation rates, see Table 1.

Explanation of Reference Marks:

- Unchanged Rate
- ↑ Increase