

NORCO PIPE LINE COMPANY, LLC

LOCAL AND JOINT TARIFF

In Connection With Buckeye Pipe Line Company, L.P.

Applying on

PETROLEUM PRODUCTS

From Points In

INDIANA

To Points In

ILLINOIS, INDIANA, MICHIGAN AND OHIO

Governed by the Rules and Regulations published in
Norco Pipe Line Company, LLC's Tariff FERC No. 8,
Supplements thereto and reissues thereof.

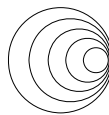
Issued on 3 days notice under authority of 18 CFR 341.14. This tariff publication
is conditionally accepted subject to refund pending a 30 day review.

ISSUED: DECEMBER 16, 2005

EFFECTIVE: DECEMBER 20, 2005

The provisions published herein, if effective, will not result in an effect on the quality of the human environment

Issued by:
WILLIAM H. SHEA, JR.
President,
Norco Pipe Line Company, LLC
5 Radnor Corporate Center - Suite 500
100 Matsonford Road
Radnor, PA 19087



Compiled by:
STEPHEN R. MILBOURNE
Norco Pipe Line Company, LLC
5 Radnor Corporate Center - Suite 500
100 Matsonford Road
Radnor, PA 19087
(610) 254-4632
smilbourne@buckeye.com

TABLE 1: BASE RATES

Rates in Cents Per Barrel of 42 United States Gallons

● Unchanged Rate: All rates on this page are unchanged. TO: (Destinations) County Code			FROM: (Origins)		
			INDIANA		
			EAST CHICAGO	HARTSDALE	LAKE GEORGE ⁽⁴⁾
			Lake EG	Lake HD	Lake KG
INDIANA					
WHITING ⁽⁵⁾	Lake	EG	-	-	13.00 ⁽¹⁾
ELKHART	Elkhart	EK	-	74.70	74.70
HARTSDALE ⁽²⁾	Lake	HD	9.58	7.44	-
LAKE GEORGE/ EAST CHICAGO	Lake	KG	-	25.79 ⁽³⁾	-
SOUTH BEND	St. Joseph	SB	-	32.08	32.08
ILLINOIS					
CHILLICOTHE	Peoria	CI	-	74.84	74.84
GALESBURG ⁽⁶⁾	Knox	GL	-	120.64	120.64
PEORIA	Peoria	PO	-	74.84	74.84
OHIO					
BRYAN	Williams	BR	-	55.47	55.47
TOLEDO ⁽⁷⁾	Lucas	TO	-	70.86	70.86

Notes:

- (1) An additional special handling fee of 5.0¢ per barrel will be assessed on volumes that require segregated facilities
- (2) Terminal transfer from Explorer to TEPPCO pipeline
- (3) See Table 2 for Contract Rate
- (4) Shipments from Lake George to destinations other than Whiting are subject to a 7.0¢ per barrel terminal and handling charge at Hartsdale.
- (5) Amoco Refinery
- (6) Burlington Northern Santa Fe RR Tank Farm
- (7) Joint Routing: Product may be routed, at the option of the carrier, via Norco Pipe Line Company from origin to East Chicago, IL, then via Buckeye Pipe Line Company, L.P. to destination at Toledo, OH. Rate also applies to shipments of naphtha.

TABLE 2: CONTRACT RATE

Rates in Cents Per Barrel of 42 United States Gallons

● Unchanged Rate: All rates on this page are unchanged. TO: <i>County</i> (Destinations)		FROM: (Origin)	
		INDIANA	
		HARTSDALE	
		<i>Lake</i>	
		Code	HD
OHIO			
LAKE GEORGE <i>Lake</i>			18.12

Application of Contract Rate in Table 2

The rate in Table 2 applies to qualifying shippers who commit to ship at least three million-three hundred thousand (3,300,000) barrels of Petroleum Products over a consecutive 12 calendar month period. Shippers may not combine volume with other shippers. To qualify for this rate, a Shipper must contract with Norco Pipe Line Company, LLC to ship the required amount prior to shipping same. For the purposes of application of this rate, "Petroleum Products" will include MTBE, toluene, raffinate, naphtha, natural gasoline buffer material, motor fuels and distillates.

TABLE 3: CONTRACT RATE

Rates in Cents Per Barrel of 42 United States Gallons

New: All rates on this page are new.		ANNUAL VOLUME	FROM: (Origin)
			INDIANA
			HARTSDALE
TO:	County		Lake
(Destinations)	Code		HD
OHIO TOLEDO	TO	Less than 600,000	70.86
		600,000 to 719,999	50.00
		720,000 to 839,999	48.00
		840,000 to 959,999	46.50
		960,000 to 1,079,999	44.00
		1,080,000 to 1,500,000	41.50

Application of Contract Rate in Table 3

The rate in Table 3 applies to shippers who enter into a written agreement with the Carrier to ship a minimum of 600,000 barrels of gasoline or low sulfur diesel (the "Volume Commitment") during the one year period (the "Contract Period") and is subject to the following additional terms and conditions:

- (1) Rates will be determined by the shipper's actual volume transported during the annual Contract Period. The rate corresponding to the annual volume shown in Table 2 will apply to all volumes included in and counted against the annual Volume Commitment.
- (2) A maximum quantity of 125,000 barrels of gasoline and/or low sulfur diesel may be shipped in each calendar month under the contract rate. Any monthly volumes in excess of the combined gasoline and low sulfur diesel total volume of 125,000 barrels will be transported at the base rate shown in Table 1, and those excess monthly volumes will not be included against the annual Volume Commitment.
- (3) If at the end of the Contract Period, the total volumes shipped is less than the Volume Commitment, a deficiency payment equal to 70.86¢ per barrel multiplied by the difference between the 600,000 barrel annual minimum and the number of barrels actually shipped and counted toward the Volume Commitment, will be assessed.

The rate in this table expires June 30, 2007

TABLE 4: CURRENT INDEX CEILING RATES

Rates in Cents Per Barrel of 42 United States Gallons

● Unchanged Rate: All rates on this table are unchanged. TO: County (Destinations) Code			FROM: (Origins)		
			INDIANA		
			EAST CHICAGO	HARTSDALE	LAKE GEORGE
			Lake	Lake	Lake
			EG	HD	KG
INDIANA					
WHITING	Lake	EG	-	-	18.00
ELKHART	Elkhart	EK	-	88.21	88.21
HARTSDALE	Lake	HD	12.61	9.02	-
LAKE GEORGE	Lake	KG	-	37.78	-
SOUTH BEND	St. Joseph	SB	-	47.72	47.72
ILLINOIS					
CHILLICOTHE	Peoria	CI	-	98.17	98.17
GALESBURG	Knox	GL	-	125.93	131.35
PEORIA	Peoria	PO	-	99.00	99.00
OHIO					
BRYAN	Williams	BR	-	88.21	88.21
TOLEDO	Lucas	TO	-	90.13	95.53

Notes:

The rates in Table 4 are the maximum ceiling rates for transportation from the listed point of origin to the listed destination points. For current effective transportation rates, see Table 1.

Explanation of Reference Marks:

- Unchanged Rate
- ✓ New