

**Table – II**  
**FUNGIBLE TANKAGE RECEIPTS**

<b>Fungible Product</b>	<b>Ship / Barge analysis requirements if Table I was not based on the delivering vessel</b>
ULSD / ULSHO	API Gravity (30 Min) Sulfur (15ppm Max) - (11ppm at sites sourcing pipelines) Flash point (130 F Min) Appearance (Clear & Bright) Imports require full EPA certification of Ship Sample. See Table I
<del>Heating Oil (high sulfur)</del>	<del>API Gravity (30 Min) Flash point (116 F Min) Appearance (Clear and Bright) Sulfur (Required to be less than State maximum— See Marine Terminal Product Specifications— Table I). Imports require full EPA certification of Ship Sample.— See Table I</del>
Jet Fuel	Full Jet Fuel Slate – See Table I
Kerosene (Non-aviation)	API Gravity (37 Min to 51 max) Sulfur (15ppm Max for ULSC or 400 ppm for heating kerosene) Flash point <b>108F min</b> (Pennsauken 123F Min) Appearance (Clear & Bright) Imports require full EPA certification of Ship Sample. See Table I
Biodiesel	API Gravity (Report) Sulfur (15 ppm Max) Appearance (Clear & Bright) Imports require full EPA certification of Ship Sample. See Table I
Gasoline all Grades	API Gravity Appearance RVP Imports require full EPA certification of Ship Sample. See Table I
Fungible #6 Oil 0.3% Sulfur – <del>Brooklyn and</del> Bronx Only	LP 0.3% Sulfur #6 oil for NYC requires full Barge analysis. – See Table I
#4 Fuel Oil – NYC – <del>Brooklyn and</del> Bronx Only	#4 oil for NYC requires full barge analysis. See Table 1. Biodiesel content by vessel compartment (when biodiesel is blended on vessel)
Ethanol	API Water by KF (1.0 Vol% Max) Appearance

Table – II  
SEGREGATED TANKAGE RECEIPTS

Segregated Product	Ship / Barge analysis requirements if Table I was not based on the delivering vessel
Segregated Distillate Blendstocks	API Gravity (29 Min) Flash point (125 F Min) Appearance (Clear & Bright)
Segregated Unfinished Gasoline Blend Components	API Gravity Appearance
Segregated Residual Fuel Oil (#6, residual blendstocks, bunker, HCO, CSO, etc).	API Gravity (10 min) Pour Point (required if Shore Tank Pour Point is unknown or is >60F) H2S* (100 ppm Max per ASTM 5705) – testing requirement can be waived if Shore Tank is a Buckeye Terminal testing not greater than 100 ppm per ASTM 5705 or 10 ppm in the vapor space (field method).
Asphalt	Temperature H2S* <del>(100 ppm Max per ASTM 5705 MOD) – testing requirement can be waived if Shore Tank is a Buckeye Terminal testing not greater than 100 ppm per ASTM 5705 MOD or</del> 10 ppm in the vapor space (field <del>gas meter/draeger</del> method) 1" above the hatch.

\*H2S results must be reported via vessel compartment